



Legal Notices

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BIDS & PROPOSALS

I. NOTICE TO BIDDERS

TGS CEDAR PORT PARTNERS, LP will receive sealed bids for construction of "LIFT STATION NO. 4, WATER LINE AND SANITARY SEWER LINE EXTENSION ALONG FM 1405 AND SUTTON ROAD" at the office of the ENGINEER, Landev Engineers, Inc., 1704 Seamist Drive, Suite 410, Houston, Texas 77008. Bids will be publicly opened and read on Tuesday, January 3, 2017 at 2:00 p.m. at the office of the Engineer.

Bid Documents may be examined without charge in the offices of Landev Engineers, Inc., 1704 Seamist Drive, Suite 410, Houston, Texas 77008. The Bid Documents can also be obtained on CivCAST using the project name.

The Owner reserves the right to reject any and/or all bids or to accept any bid deemed advantageous and to waive any informalities in the bidding process. All bids received after the closing time designated above may be returned unopened at the discretion of the Engineer. No bid proposal may be withdrawn for a period of sixty (60) days after the bid opening date. A mandatory pre-bid meeting will be held on Wednesday, December 28, 2016 at 10:00 a.m. in the offices of Cedar Port, 4730 E. Grand Pkwy S., Baytown, TX 77523.

The successful bidder must furnish Performance and Payment Bonds on the forms provided in the amount of one hundred percent (100%) each of the total Contract price.

A Cashier's Check or Bidders Bond Payable to Chambers County Improvement District No. 1, in the amount of not less than five percent (5%) of the bid submitted as outlined in the Contract Documents, must accompany the bid.

The above described construction will be performed in accordance with plans and specifications and any addenda thereto which may be issued up to forty-eight (48) hours prior to the opening of bids.

NOTICE TO CREDITORS

Notice is hereby given that original Letters Testamentary for the Estate of JACOBQ PEREZ MARQUEZ, Deceased, were issued on December 13, 2016, in Cause No. 453241, pending in the Probate Court No. 1, Harris County, Texas, to: Ana Ruth Contreras. All persons having claims against this Estate which are currently being administered are required to present them to the undersigned within the time and in the manner prescribed by law. c/o: Ana Ruth Contreras, Executor 16521 Cedar St. Channelview, Texas 77530

DATED the 22nd day of December, 2016.

/s/ Ken Zimmern
Zimmern Law Firm, P.C.
3700 Montrose Blvd.
Houston, TX 77006
(713) 529-4999
Cell (832) 721-0300
State Bar No. 22276880

BIDS & PROPOSALS

Sealed Proposal Solicitation #TS06-17 Houston-Galveston Area Council Cooperative Purchasing Program Temporary Staffing, Direct Hire and Other Employer Services Response Deadline: 01/30/17 @ 1pm Public Opening: 01/30/17 @ 2pm 3555 Timmons Lane, Houston, TX. Per ADA, reasonable accommodation provided with 24 hour prior notice. 832-993-2453 or www.hgacbuy.org for info.

LEGAL NOTICES

LEGAL NOTICE: This Texas Lottery Commission scratch ticket game will close on January 15, 2017. You have until July 14, 2017, to redeem any tickets for this game: **#1797 Cashword Multiplier** (\$10) overall odds are 1 in 3.65. This Texas Lottery Commission scratch ticket game will close on January 20, 2017. You have until July 19, 2017, to redeem any tickets for this game: **#1758 \$27 Million Payout** (\$5) overall odds are 1 in 4.02. These Texas Lottery Commission scratch ticket games will close on February 22, 2017. You have until August 21, 2017, to redeem any tickets for these games: **#1757 \$7 Million Payout** (\$1) overall odds are 1 in 4.69, **#1597 Lucky Numbers** (\$5) overall odds are 1 in 4.00, **#1784 Bonus Break The Bank** (\$5) overall odds are 1 in 4.29, **#1803 Hit \$200,000** (\$5) overall odds are 1 in 4.13, **#1644 \$200,000+ Cash Blowout** (\$10) overall odds are 1 in 2.82. The odds listed here are the overall odds of winning any prize in a game, including break-even prizes. Lottery retailers are authorized to redeem prizes of up to and including \$599. Prizes of \$600 or more must be claimed in person at a lottery claim center or by mail, with a completed Texas Lottery® claim form; however, annuity prizes or prizes over \$250,000 must be claimed in person at the Commission Headquarters in Austin. Call Customer Service at 800-375-6886 or visit the lottery website at txlottery.org for more information and location of nearest claim center. The Texas Lottery is not responsible for lost or stolen tickets, or for tickets lost in the mail. Tickets, transactions, players and winners are subject to, and players and winners agree to abide by, all applicable laws, Commission rules, regulations, policies, directives, instructions, conditions, procedures and final decisions of the Executive Director. A scratch ticket game may continue to be sold even when all the top prizes have been claimed. Must be 18 years of age or older to purchase a Texas Lottery ticket. The Texas Lottery supports Texas education and veterans. PLAY RESPONSIBLY. For help with a gambling problem, ncpgambling.org. © 2016 Texas Lottery Commission. All rights reserved.

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NOTICE TO CREDITORS

Notice To Creditors Ad

\$74.00*
Call the Legals Team
713-224-6868
Ext. 6435 or 4204

***\$74.00 includes first 36 lines and 1 Affidavit of Publication**
***\$1.92 per line over 36 lines**

BIDS & PROPOSALS

Sealed Proposal Solicitation #RP07-17 Houston-Galveston Area Council Cooperative Purchasing Program Record & Playback Systems Pre-Proposal Conference: 01/10/17 @ 9 am Response Deadline: 02/28/17 @ 1pm Public Opening: 02/28/17 @ 2pm 3555 Timmons Lane, Houston, TX. Per ADA, reasonable accommodation provided with 24 hour prior notice. 832-681-2514 or www.hgacbuy.org for info.

LEGAL NOTICES

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN PERMIT AMENDMENT PERMIT NO. WQ0011061001

APPLICATION. Greenwood Utility District, 2929 Allen Parkway, Suite 3450, Houston, Texas 77019, has applied to the Texas Commission on Environmental Quality (TCEQ) to amend Texas Pollutant Discharge Elimination System (TPDES) Permit No. WQ0011061001 (EPA I. D. No. TX0020800) to authorize an increase in the discharge of treated wastewater at a volume not to exceed an annual average flow of 2,250,000 gallons per day. The domestic wastewater treatment facility is located at 11702 Tidwell Road, Houston, in Harris County, Texas 77044. The discharge route is from the plant site directly to Greens Bayou Above Tidal. TCEQ received this application on October 10, 2016. The permit application is available for viewing and copying at North Channel Branch Library, 15741 Wallisville Road, Houston, Texas. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <http://www.tceq.texas.gov/assets/public/20161118/20061118type.pdf>

ADDITIONAL NOTICE. TCEQ's Executive Director has determined the application is administratively complete and will conduct a technical review of the application. After technical review of the application is complete, the Executive Director may prepare a draft permit and will issue a preliminary decision on the application. Notice of the Application and Preliminary Decision will be published and mailed to those who are on the county-wide mailing list and to those who are on the mailing list for this application. That notice will contain the deadline for submitting public comments.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting on this application. The purpose of a public meeting is to provide the opportunity to submit comments or to ask questions about the application. TCEQ will hold a public meeting if the Executive Director determines that there is a significant degree of public interest in the application or if requested by a local legislator. A public meeting is not a contested case hearing.

OPPORTUNITY FOR A CONTESTED CASE HEARING. After the deadline for submitting public comments, the Executive Director will consider all timely comments and prepare a response to all relevant and material, or significant public comments. Unless the application is directly referred for a contested case hearing, the response to comments and the Executive Director's decision on the application will be mailed to everyone who submitted public comments and to those persons who are on the mailing list for this application. If comments are received, the mailing will also provide instructions for requesting reconsideration of the Executive Director's decision and for requesting a contested case hearing. A contested case hearing is a legal proceeding similar to a civil trial in state district court.

TO REQUEST A CONTESTED CASE HEARING, YOU MUST INCLUDE THE FOLLOWING ITEMS IN YOUR REQUEST: your name, address, phone number; applicant's name and proposed permit number; the location and distance of your property/activities relative to the proposed facility; a specific description of how you would be adversely affected by the facility in a way not common to the general public; a list of all disputed issues of fact that you submit during the comment period; and the statement "(I/we) request a contested case hearing." If the request for contested case hearing is filed on behalf of a group or association, the request must designate the group's representative, for receiving future correspondence; identify by name and physical address an individual member of the group who would be adversely affected by the proposed facility or activity; provide the information discussed above regarding the affected member's location and distance from the facility or activity; explain how and why the member would be affected; and explain how the interests the group seeks to protect are relevant to the group's purpose.

Following the close of all applicable comment and request periods, the Executive Director will forward the application and any requests for reconsideration or for a contested case hearing to the TCEQ Commissioners for their consideration at a scheduled Commission meeting.

The Commission may only grant a request for a contested case hearing on issues the requester submitted in their timely comments that were not subsequently withdrawn. If a hearing is granted the subject of a hearing will be limited to disputed issues of fact or missed questions of fact and law relating to relevant and material water quality concerns submitted during the comment period.

MAILING LIST. If you submit public comments, a request for a contested case hearing or a reconsideration of the Executive Director's decision, you will be added to the mailing list for this specific application to receive future public notices mailed by the Office of the Chief Clerk. In addition, you may request to be placed on: (1) the permanent mailing list for a specific applicant name and permit number; and/or (2) the mailing list for a specific county. If you wish to be placed on the permanent and/or the county mailing list, clearly specify which list(s) and send your request to TCEQ Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. All written public comments and requests must be submitted to the Office of the Chief Clerk, TCEQ, P.O. Box 13087, Austin, TX 78711-3087 or electronically at www.tceq.texas.gov/about/comments.html. If you need more information about this permit application or the permitting process, please call TCEQ's Public Education Program, Toll Free, at 1-800-687-4040. Si desea informacion en Espanol, puede llamar al 1-800-687-4040. For more information about TCEQ, call Bobbitt Adams Polley PLLC, at (713) 237-1221. Issuance Date: December 8, 2016

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PUBLIC NOTICE OF INTENT TO INCREASE RATES AVISO PUBLICO DE LA SOLICITUD PARA INCREMENTAR TARIFAS

On November 16, 2016, CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas ("CenterPoint Texas" or the "Company"), filed a Statement of Intent to Increase Rates ("Statement of Intent") in its Houston and Texas Coast Divisions. In addition to requesting a change in rates, the Company is proposing to consolidate the Houston and Texas Coast Divisions into a new single division, the Texas Gulf Division. The Statement of Intent was filed with each regulatory authority having original jurisdiction over the gas utility rates charged by the Company to customers within the proposed Texas Gulf Division. The proposed increase in rates will affect all residential, small commercial and large volume customers within the incorporated cities and unincorporated areas of the Texas Gulf Division. The proposed effective date of the requested rate changes is December 24, 2016. The Texas Gulf Division is comprised of the following cities and surrounding unincorporated areas ("cities"), who are taking service under the Company's existing general service rate schedules in the Houston and Texas Coast Divisions: Houston Division: Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hillshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piny Point Village, Porter*, Roman Forest, Shenandoah, South Houston, Southside Place, Spring*, Spring Valley Village, Stafford, West University Place, Willis, and The Woodlands Township*. Texas Coast Division: Alvin, Angleton, Clute*, Barretts*, Baytown, Beach City, Beasley, Boling*, Brookshire, Brookside Village, Channel Area*, Clear Lake Shores, Clute, Columbia Lakes*, Crosby*, Darnon*, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flores, Highlands*, Hillcrest Village, Hitchcock, Humperston, Jagot, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, Lake Jackson, La Marque, La Porte, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf*, Old Ocean*, Orchard, Oyster Creek, Pearland, Pecan Grove*, Pleak, Richmond, Richmond, Rosenberg, Rosharon*, San Leon*, Santa Fe, Seabrook, Shoreacres, Sienna Plantation*, Sugar Land, Taylor Lake Village, Teal Run*, Texas City, Van Vleet*, Wallis, Webster, West Columbia, Weston Lakes, and Wharton.

The customer count and revenue increase amounts detailed in TABLE B below for the unincorporated areas are presented on a consolidated basis for the Houston and Texas Coast Divisions.

The proposed rates and tariffs are expected to increase CenterPoint Texas' annual non-gas revenues for the Texas Gulf Division by approximately \$31.0 million or 4.6% including gas costs or 10.7% excluding gas cost. For customers in the Texas Coast Division, this represents an annual increase of approximately 3.0% including gas costs, or 5.0% excluding gas costs for the average residential customer. The proposed revisions to the rate schedules amount to an increase of \$0.93 per month (exclusive of gas cost and revenue-related taxes) for the average residential customer in the Texas Coast Division. For customers in the Houston Division, exclusive of the Conroe Purchased Gas Adjustment ("PGA") area, this represents an annual increase of approximately 7.3% including gas costs, or 16.2% excluding gas cost. The proposed revisions to the rate schedules amount to an increase of \$2.74 per month (exclusive of gas cost and revenue-related taxes) for the average residential customer in the Houston Division, exclusive of the Conroe PGA area. For customers in the Conroe PGA area within the Houston Division, this represents an annual increase of approximately 19.2% including gas costs, or 16.3% excluding gas costs. The proposed revisions to the rate schedules amount to an increase of \$2.80 per month (exclusive of gas cost and revenue-related taxes) for the average residential customer in the Conroe PGA area within the Houston Division. TABLE B below summarizes impacts to customers on a city-by-city basis. The proposed change in rates constitutes a "major change" as that term is defined by Section 104.101 of the Texas Utilities Code. For the unincorporated areas, the proposed change in rates will not become effective until similar changes have become effective within the nearest incorporated city. The rates requested for the unincorporated areas are not specifically tied to any incorporated areas.

¹Including an estimate of the effect of consolidating the PGA Rate Schedules.

The Company proposes to implement the following rates: Residential customer charge will increase from \$15.85 (Houston) or \$16.17 (Texas Coast) to \$16.75 per bill per month and the commodity charge will change from \$0.03080 (Houston) and \$0.07460 (Texas Coast) to \$0.08514 per Ccf; the General Service-Small customer charge will increase from \$18.07 (Houston) or \$17.20 (Texas Coast) to \$18.25 per bill per month and the commodity charge will change from \$0.04030 (Houston) and \$0.06710 (Texas Coast) to \$0.05797 per Ccf; and the General Service-Large customer charge will change from \$276.79 (Houston) and \$56.45 (Texas Coast) to \$70.00 per bill per month, and the commodity charge will change from \$0.05540 (Houston) and \$0.04400 (Texas Coast) to \$0.03408 (Houston) and \$0.03340 (Texas Coast) per Ccf. As part of this rate change, the Company also seeks approval of new depreciation rates that will be applicable to distribution and general plant assets in the Texas Gulf Division. In addition, the Company seeks a determination that its interim rate adjustments for the Houston Division for the period April 1, 2009 through September 30, 2016 and for the Texas Coast Division for the period October 1, 2014 through September 30, 2016 are just and reasonable in accordance with Texas Utilities Code § 104.301.

Based on the proposed customer rate design, and excluding revenue-related taxes, the average monthly bill for a residential customer, small commercial, and large volume customer in the Texas Gulf Division will change by the amount and percent shown in the tables below:

TABLE A: Proposed Rate Change Information by PGA Area (1) For Customers Served Under Houston Division Rate Schedules (excluding Conroe PGA customers)

	Average Current Monthly Bill, including Gas Cost ¹	Average Proposed Monthly Bill, including Gas Cost ¹	Proposed Monthly Change	Percentage Change with Gas Cost/without Gas Cost
Residential	\$35.35	\$37.94	\$2.59	7.3%/16.2%
General Service-Small	\$115.42	\$117.80	\$2.38	2.1%/12.6%
General Service-Large Volume	\$1,513.48	\$1,253.43	(\$260.05)	(17.2%)/(64.1)%

*The adjusted test-year average monthly usage is 34 Ccf for Residential Service, 167 Ccf for General Service Small, and 2,068 Ccf for General Service Large Volume. The current average cost of gas is \$0.54261 per Ccf. The estimated gas cost under the consolidated PGA Rate Schedule is \$0.53817 per Ccf.

(2) For Customers Served Under Houston Division Rate Schedules (Conroe PGA customers)

	Average Current Monthly Bill, including Gas Cost ¹	Average Proposed Monthly Bill, including Gas Cost ¹	Proposed Monthly Change	Percentage Change with Gas Cost/without Gas Cost
Residential	\$32.37	\$38.57	\$6.20	19.2%/16.6%
General Service-Small	\$93.17	\$111.24	\$18.07	19.4%/12.0%
General Service-Large Volume	\$1,250.94	\$1,192.76	(\$58.18)	(4.7%)/(64.5)%

*The adjusted test-year average monthly usage is 35 Ccf for Residential Service, 156 Ccf for General Service Small, and 1,982 Ccf for General Service Large Volume. The average cost of gas is \$0.44111. The estimated gas cost under the consolidated PGA Rate Schedule is \$0.53817 per Ccf.

(3) For Customers Served Under Texas Coast Rate Schedules

	Average Current Monthly Bill, including Gas Cost ¹	Average Proposed Monthly Bill, including Gas Cost ¹	Proposed Monthly Change	Percentage Change with Gas Cost/without Gas Cost
Residential	\$36.22	\$37.32	\$1.10	3.0%/5.0%
General Service-Small	\$102.41	\$102.90	\$0.49	0.5%/(0.9)%
General Service-Large Volume	\$1,316.42	\$1,317.74	\$1.32	0.1%/(6.5)%

*The adjusted test-year average monthly usage is 33 Ccf for Residential Service, 142 Ccf for General Service Small, and 2,225 Ccf for General Service Large Volume. The average cost of gas is \$0.52299 per Ccf for Residential Service and General Service Small and \$0.52228 per Ccf for General Service Large Volume. The estimated gas cost under the consolidated PGA Rate Schedule is \$0.53817 per Ccf for Residential Service and General Service Small and \$0.52738 per Ccf for General Service Large Volume.

TABLE B: Proposed Rate Change Information by City or Environs Group

L.N.	City/Town	City	Number of Customers			% Change in Non-Gas Revenue	% Change in Revenue Including PGA
			RS	General Service	Lg. Vol.		
1	City of	Alvin	4,912	391	15	3.8%	2.3%
2	City of	Angleton	4,118	269	7	3.8%	2.4%
3	City of	Baytown	14,990	817	41	3.8%	2.3%
4	City of	Beach City	432	4	-	4.6%	2.9%
5	Town of	Beasley	92	13	7	3.4%	2.1%
6	City of	Bellaire	5,774	211	7	16.7%	6.2%
7	City of	Brookshire	438	10	3	2.0%	1.3%
8	City of	Brookside Village	23	-	-	12.6%	6.1%
9	City of	Bunker Hill Village	1,264	30	-	25.0%	7.6%
10	City of	Clear Lake Shores	414	20	2	3.5%	2.2%
11	City of	Clute	1,970	179	4	3.2%	2.0%
12	City of	Conroe	14,292	1,195	42	10.7%	16.6%
13	City of	Cut and Shoot	141	19	-	12.9%	17.0%
14	City of	Danbury	1,404	26	-	4.1%	2.7%
15	City of	Deer Park	931	31	7	12.5%	6.1%
16	City of	Dickinson	4,534	181	4	4.1%	2.6%
17	City of	East Bernard	342	53	-	3.9%	2.4%
18	City of	El Lago	869	20	2	4.4%	2.6%
19	City of	Freeport	2,177	181	4	3.7%	2.4%
20	City of	Friendswood	9,251	347	7	2.7%	2.7%
21	City of	Fulshear	1,747	101	1	4.5%	2.6%
22	City of	Gulena Park	2,565	118	1	12.1%	6.1%
23	City of	Hedwig Village	556	80	9	3.0%	0.3%
24	City of	Hillcrest Village	267	2	-	4.7%	3.0%
25	City of	Hillshire Village	289	10	-	19.2%	7.3%
26	City of	Hitchcock	1,379	75	2	4.1%	2.6%
27	City of	Houston	382,598	23,542	1,225	9.6%	3.8%
28	City of	Humble	2,493	370	33	-0.6%	-0.7%
29	City of	Hunters Creek Village	483	43	-	26.8%	7.3%
30	City of	Jacinto City	2,224	119	4	11.1%	4.7%
31	City of	Jersey Village	2,069	88	11	8.4%	3.1%
32	City of	Jones Creek	472	11	-	4.4%	2.9%
33	City of	Katy	4,040	360	11	3.9%	2.3%
34	Village of	Kemah	507	9	2	3.2%	2.0%
35	City of	Kendleton	35	69	-	2.7%	2.7%
36	City of	La Marque	4,495	220	4	4.0%	2.6%
37	City of	La Porte	8,398	457	7	4.0%	2.5%
38	City of	Lake Jackson	7,150	247	14	4.0%	2.5%
39	City of	League City	25,287	948	2	4.6%	2.7%
40	City of	Liverpool	100	8	19	0.3%	0.4%
41	City of	Manvel	1,388	118	1	4.0%	2.6%
42	City of	Meadows Place	1,510	20	4	10.3%	4.5%
43	City of	Missouri City	19,303	31	15	13.9%	6.1%
44	City of	Montgomery	35	3	-	15.8%	18.9%
45	Town of	Mont Belvieu	1,181	81	2	3.9%	2.3%
46	City of	Morgan's Point	117	15	1	4.6%	2.7%
47	City of	Nassau Bay	1,043	49	3	11.7%	4.3%
48	Town of	Needville	645	60	1	3.8%	2.4%
49	City of	New Waverly	1,116	42	3	10.2%	4.5%
50	City of	Oak Ridge North	1,088	33	3	11.7%	17.1%
51	Town of	Orchard	93	9	-	3.9%	2.4%
52	City of	Oyster Creek	115	18	-	3.8%	2.5%
53	City of	Panorama Village	1,005	123	-	14.8%	18.1%
54	City of	Pasadena	30,327	1,285	64	10.7%	4.5%
55	City of	Pearland	27,920	1,075	35	4.3%	2.6%
56	City of	Piny Point Village	1,510	20	4	30.7%	7.8%
57	Village of	Pleak	39	2	-	4.4%	2.9%
58	City of	Richmond	2,046	159	8	3.7%	2.3%
59	City of	Richwood	857	34	-	4.2%	2.8%
60	City of	Roman Forest	549	11	-	15.7%	7.1%
61	City of	Rosenberg	6,743	544	11	3.7%	2.3%
62	City of	Santa Fe	1,862	91	2	4.2%	2.6%
63	City of	Seabrook	3,270	153	6	1.5%	2.